United States Environmental Protection Agency
Region III
Waste & Chemicals Management Division
RCRA Compliance & Enforcement Branch
Wheeling Office

Narrative Subtitle I Inspection Report

On October 20, 2003, EPA Waste & Chemicals Management Division conducted an underground storage tank ("UST") inspection of the Dairy Mart #6 located at 1205 Dorsey Avenue in Morgantown, West Virginia. The facility is identified by West Virginia ID# 3103960. The purpose of this inspection was to determine the facility's compliance under Subtitle I of the Resource Conservation & Recovery Act ("RCRA"). All information included in this report are the results of statements by the facility representatives, materials shown to the inspector by facility representatives during and subsequent to the inspection, and a review of EPA and state records.

Upon arrival the EPA inspector presented his credentials to Ms. Sharon Bowser, a representative of the company. Ms. Bowser signed a Notice of Inspection (Attachment 2). The scope and purpose of the inspection were explained to Ms. Bowser. Art Loader of the West Virginia Department of Environmental Protection accompanied me on this inspection.

This facility has three double walled steel composite USTs. The USTs are numbered in this report as per the order of inspection, which corresponds with the automatic tank gauging ("ATG") numbering system for tanks 1-4. Tank 1 is a compartmented tank with a 5,000 gallon compartment and a 15,000 gallon compartment. The 5,000 gallon compartment is utilized for the storage of kerosene and is labeled tank 1A in this report and tank 1 on the ATG print-out. The 15,000 compartment in tank 1 is utilized for the storage of a supreme grade of gasoline and is labeled tank 1B in this report and as Tank 3 in the ATG print-out. Tank 2 is a 10,000 gallon tank utilized for the storage of diesel fuel. Both this report and the ATG print-out identify this as tank 2. Tank 3 is a 20,000 gallon UST utilized for the storage of a regular grade of gasoline. Tank 3 is labeled as tank 4 in the ATG print-out. Mid-grade fuels are blended utilizing the two grades in tank 1B and tank 3.

Leak detection for all tanks and compartments of tank 1 is provided by an CSLD automatic tank gauging system. Records provided by the facility indicated that the tanks have passed a .2 gph leak detection tests every month during the previous year (Attachment 4). Cathodic Protection is provided to each of the double walled steel tanks through the addition of an external fiberglass lining covering the tank. All lines are identified as double walled fiberglass reinforced plastic. The facility appears to be in compliance with cathodic protection requirements in 40 C.F.R § 280.31.

The submersible pump attached to each of the tank's compartments is located in a self contained sump (Photos #7,12,17& 23), and was not in contact with soil and/or water. Each sump is also equipped with a sensor which will detect the presence of fuel in the sump. The facility claims that any leak in the inner line will be contained by the secondary containment system and then will spill back in the sump setting off the sump alarm. The owner's representative stated that the company utilizes this as their form of line leak detection in accordance with 40 C.F.R § 280.44(c) (Attachment 4). When requested for the last sump sensor test the company provided a test conducted on October 27, 2003.

Attached to the pump of each compartment is a line leak detector; however, the company was unable to provide any documentation that the line leak detectors have been tested within the previous 12 months and there have been no line tightness tests. 40 C.F.R § 280.44 is a list of the methods to conduct line leak detection, in order to meet the requirements of 40 C.F.R § 280.41. 40 C.F.R § 280.41(b)(1) provides that all pressurized piping be equipped with line leak detectors conducted in accordance with 40 C.F.R § 280.44(a), which requires an annual test. In addition to the requirement for a line leak detector the pressurized lines must either undergo an annual line tightness test conducted in accordance with 40 C.F.R § 280.44(b) or have monthly monitoring conducted in accordance with 40 C.F.R § 280.44(c). 40 C.F.R § 280.44(c) authorizes any method in 40 C.F.R § 280.43(e)-(h) to be utilized to meet this portion of the line leak detection requirements. The interstitial monitoring method being utilized appears to meet the requirement of 40 C.F.R § 280.43(g).

The facility has spill buckets installed on each fill point (Photos # 4,8,14&20) and a ball float valves installed as overfill protection in fill tubes for all compartments (Attachment 6). All tanks appear to be in compliance with overfill protection conducted in accordance with 40 C.F.R. § 280.20(c)(ii)(A) and spill protection conducted in accordance with 40 C.F.R. § 280.20(c)(i); as required by 40 C.F.R. § 280.21(d).

The owner's representative provide proof of financial responsibility through a policy with the Zurich American Insurance Company (Attachment 5) and appears to be in compliance with 40 C.F.R. § 280 Subpart H.

11/13/03
Date

Clark S. Conover

Facility ID Number: 3103960

Leak Detection Inspection

I. Ownership of Tank(s)

Chico Enterprises, Inc.
Owner Name (Corporation, Individual, Public Agency or other entity)

331 Beechurst Avenue
Street Address

Morgantown | West Virginia | 26505-4997
City | State | Zip Code

(304) 292-9433 Ext. 125 | (304) 292-1527
Area Code Phone Number | FAX

Randy Elliott | Donald Killmeyer
Contact Person At UST Location | Contact Person At Owner Above

II. Location of Tank(s)

Dairy Mart #6
Facility Name or Company Site Identifier, if different from left

1205 Dorsey Avenue
Street Address or State Road, as applicable

Morgantown | West Virginia | 26505
City (nearest) | State | Zip Code

Phone Number | 39 Deg. 36.847'N 79 Deg. 57.064'W
Geo Coordinates

Number of Tanks at This Location: 3 (1 has 2 Compartments)

III. Tank Information

Complete for each tank. If facility has more than 4 tanks, photocopy page and complete information for additional tanks.

Tank presently in use	Tank 1A	Tank 2	Tank 1B	Tank 3
If not, date last used/If yes, identify contents	Kerosene	Diesel	Supreme	Regular
If emptied, verify 1" or less of product in tank	47" (NW*)	20"(NW)	17"(NW)	49"(NW)
Month and Year Tank Installed	8/1994	8/1994	8/1994	8/1994
Material of Construction tank/pipe	DWC/DWFRP**	DWC/DWFRP	DWC/DWFRP	DWC/DWFRP
Capacity of Tank (in gallons)	5,000	10,000	15,000	20,000

IV.A. Release Detection For Tanks

Check the release detection method(s) used for each tank or N/A if none required.

Manual Tank Gauging (tanks under 1,000 gal.)				
Manual Tank Gauging and Tank Tightness Testing (tanks under 2,000 gal.)				
Tank Tightness Testing and Inventory Control				
Automatic Tank Gauging	CSLD	CSLD	CSLD	
Vapor, Groundwater or Interstitial Monitoring				
Other approved method				

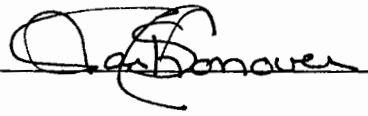
IV.B. Release Detection For Piping

Check the release detection method(s) used for piping.

Check Pressurized (P) or Suction (S) Piping for each tank	Pressure	Pressure	Pressure	
Automatic Line Leak Detectors, and check one	Yes	Yes	Yes	
Vapor or Groundwater Monitoring				
Secondary Containment with Monitoring	Yes	Yes	Yes	
Line Tightness Testing				

*NW = No Water; **DWC/DWFRP = Double Walled Composite/Double Walled Fiberglass Reinforced Plastic Piping

I Clark S. Conover certify that I have inspected the above named facility on October 20, 2003
(print name) (month/day/year)

Inspector's Signature:  Date: November 13, 2003

Facility ID Number: 3103960

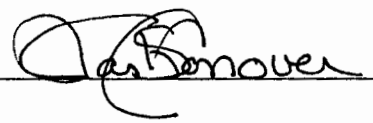
Leak Detection for Piping

Pressurized Piping A method must be selected from each set. Where applicable indicate date of last test. If this facility has more than 4 tanks, please photocopy this page and complete information for all additional piping.

Set 1	Tank 1A	Tank 1B	Tank 1C	
Automatic Flow Restrictor	Yes*	Yes	Yes	
Automatic Shut-off Device				
Continuous Alarm System				
and				
Set 2				
Annual Line Tightness Testing				
Interstitial Monitoring				
If Interstitial Monitoring, documentation of monthly monitoring is available	Yes	Yes	Yes	
Ground-Water or Vapor Monitoring				
If Ground-Water or Vapor Monitoring, documentation of monthly monitoring is available				
Other Approved Method (specify in comments section)				
Suction Piping. Indicate date of most recent test.				
Line Tightness Testing (required every 3 years)				
Secondary Containment with Interstitial Monitoring				
Ground-Water or Vapor Monitoring				
Other Approved Method (specify in comments section)				
No Leak Detection Required (must answer yes to all of the following questions)				
Operates at less than atmospheric pressure				
Has only one check valve, which is located directly under pump				
Slope of piping allows product to drain back into tank when suction released				
All above information on suction piping is verifiable				

On the back of this sheet, please sketch the site, noting all piping runs, tanks (including size and substances stored) and location of wells and their distance from tanks and piping.

Comments: The facility's piping is equipped with line leak detectors and interstitial monitoring in the pump sump area. *The facility has no records that the line leak detectors have been tested within the previous 12 months and appears to rely on interstitial monitoring under 40 CFR 280.44C to meet the requirements of 40 CFR 280.41(b)(1) (see Attachment 4).

Inspector's Signature:  Date: November 13, 2003

Facility ID Number 3103960

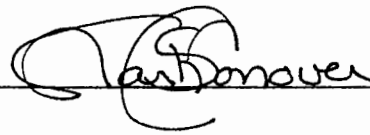
Automatic Tank Gauging

Manufacturer, name and model number of system: Veeder Root CSLD

Please answer yes or no for each question

Device documentation is available at site (e.g., manufacturer's brochures, owner's manual).	Yes	
Device can measure height of product to nearest one-eighth of an inch.	Yes	
Documentation shows that water in bottom of tank is checked monthly to nearest one-eighth of an inch.	Yes	
Documentation is available that the ATG was in test mode a minimum of once a month.	Yes	
Checked for presence of gauge in tanks.	Yes	Photos 18,24
Checked for presence of monitoring box and evidence that device is working (i.e., device is equipped with roll of paper for results documentation).	Yes	Attachment 4
Owner/operator has documentation on file verifying method meets minimum performance standards of .20 gph with probability of detection of 95% and probability of false alarm of 5% for automatic tank gauging (e.g., results sheets under EPA's "Standard Test Procedures for Evaluating Leak Detection Methods").	Yes	
Checked documentation that system was installed, calibrated, and maintained according to manufacturer's instructions.	Yes	
Maintenance records are available upon request.	N/A	
Monthly testing records are available for the past 12 months.	Yes	
Daily monitoring records are available for the past 12 months (if applicable).	Not Required	

Comments: The facility is equipped with a CSLD ATG system. The facility was able to provide documentation that a .2 gallon per hour test was performed on each of the three compartments every month for the last 12 months. The ATG unit was tested and found to be fully functional. The system is set up to monitor each of the three tanks and the sump monitors in each of the four pump sumps (Attachment 4).

Inspector's Signature:  Date: November 13, 2003

Facility ID Number 3103960

Interstitial Monitoring

Manufacturer and name of system: Veeder Root

Date system installed: November 1995

Materials used for secondary barrier: Steel

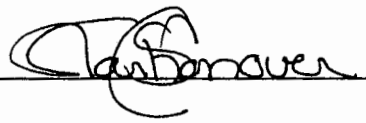
Materials used for internal lining: Unknown

Interstitial space is monitored (Circle one): automatically, **continuously**, monthly basis.

Please answer yes or no for each question

All tanks in system are fitted with secondary containment and interstitial monitoring.	Yes X	No ☐	N/A ☐
System is designed to detect release from any portion of UST system that routinely contains product.	Yes X	No ☐	N/A ☐
Monitoring method is documented as capable of detecting a leak as small as .1 gal./hr. with at least a 95% probability of detection and a probability of false alarm of no more than 5%.	Yes X	No ☐	N/A ☐
Documentation of monthly readings is available for last 12 months.	Yes ☐	No X	N/A ☐
Maintenance and calibration documents and records are available and indicate appropriate maintenance procedures for system have been implemented.	Yes ☐	No ☐	N/A X
Monitoring box, if present, is operational.	Yes X	No ☐	N/A ☐
If monitoring wells are part of leak detection system, monitoring wells are clearly marked and secured to avoid unauthorized access and tampering.	Yes X	No ☐	N/A ☐
Interstitial space is monitored manually on monthly basis (answer the following question).	Yes ☐	No ☐	N/A X
Equipment used to take readings is accessible and functional.	Yes ☐	No ☐	N/A X
Tank is double-walled	Yes ☐	No ☐	N/A X
Tank is fitted with internal bladder to achieve secondary containment (answer the following question).	Yes ☐	No ☐	N/A X
Bladder is compatible with substance stored and will not deteriorate in the presence of that substance.	Yes ☐	No ☐	N/A X
Excavation is lined with impervious artificial material to achieve secondary containment (answer the following questions).	Yes ☐	No ☐	N/A X
Secondary barrier is always above groundwater.	Yes ☐	No ☐	N/A X
If secondary barrier is not always above groundwater, secondary barrier and monitoring designs are for use under such conditions.	Yes ☐	No ☐	N/A X
Secondary barrier is constructed from artificially constructed material, with permeability to substance $< 10^{6}$ cm/sec.	Yes ☐	No ☐	N/A X
Secondary barrier is compatible with the regulated substances stored and will not deteriorate in presence of that substance.	Yes ☐	No ☐	N/A X
Secondary barrier does not interfere with operation of cathodic protection system.	Yes ☐	No ☐	N/A X

Comments: **Interstitial monitoring is not being utilized to meet the tank leak detection requirements thus no records of operation are required.**

Inspector's Signature: 

Date: November 5, 2003

Facility ID Number 3103960

Spill/Overfill Prevention

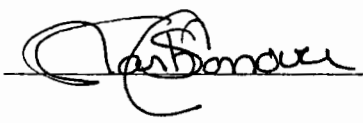
	Tank 1A	Tank 2	Tank 1B	Tank 3
Are all tank transfers less than 25 gallons?	No	No	No	No
Spill Prevention				
Is there a spill bucket (at least 5 gallons) or another device that will prevent release of product to the environment (such as a dry disconnect coupling)?	Yes	Yes	Yes	Yes
Overfill Prevention				
What device is used to prevent tank from being overfilled?				
Ball float valve	Yes	Yes	Yes	Yes
Butterfly valve (in fill pipe)				
Automatic alarm monitoring is used				
Other alarm system				

DOES THE FACILITY HAVE A FINANCIAL ASSURANCE MECHANISM? YES X NO ___ (PROVIDE COMMENTS AS TO COMPLIANCE STATUS FOR 40 C.F.R. PART 280 SUBPART H.) **(See Attachment 5)**

Cathodic Protection

	Tank 1	Tank 2	Tank 3	
Sacrificial Anode System				
Test results show a negative voltage of at least 0.85 Volts (using the tank and a copper/copper sulfate cell)?	N/A	N/A	N/A	
The last two test results are available. (Tests are required every three years.)	N/A	N/A	N/A	
Impressed Current				
Rectifier is on 24 hours a day?	N/A	N/A	N/A	
The last two test results are available? (Tests are required every 60 days.)	N/A	N/A	N/A	
Test results show a negative voltage of at least 0.85 Volts (using the tank and a copper/copper sulfate cell)?	N/A	N/A	N/A	

Comments: The Lines are fiberglass reinforced plastic and the tanks are double walled composite (steel line with fiberglass).

Inspector's Signature: 

Date: November 13, 2003

ATTACHMENTS

ATTACHMENT #1: Site Sketch/Photo Log/Photos
ATTACHMENT #2: Notice of Inspection
ATTACHMENT #3: Location Map
ATTACHMENT #4: UST Leak Detection Records & ATG Print-Outs
ATTACHMENT #5: Insurance on UST Systems
ATTACHMENT #6: State Notification Form
ATTACHMENT #7: Records Request

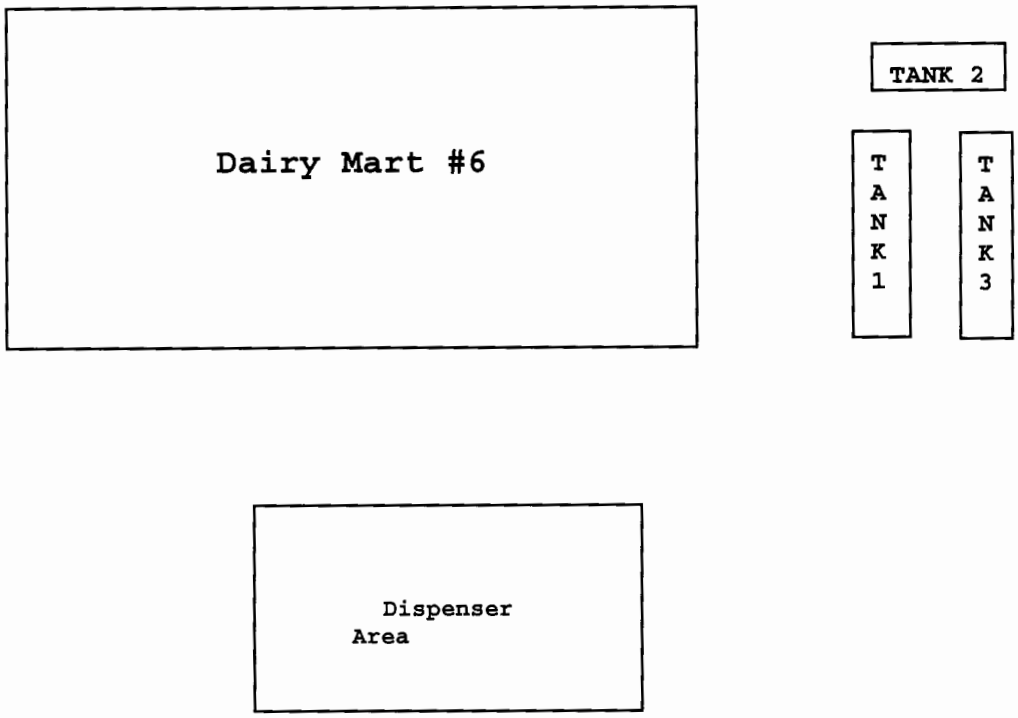
ATTACHMENT #1

Site Sketch/Photo Log/Photos

Facility ID Number: **3103960**

Site Sketch/Photo Log

1. Facility
2. Facility
3. Fill Points
4. Fill Point 1A Spill Protection
5. Fill Point 1A Fill Tube
6. Fill Point 1A Vapor Recovery
7. Pump atop Tank 1A
8. Fill Point 2 Spill Protection
9. Fill Point 2 Vapor Recovery
10. Fill Point 2 Fill Tube
11. Tank 2 Interstitial Pressure
12. Pump atop Tank 2
13. ATG Monitor in Tank 2
14. Fill Point 1B Spill Protection
15. Fill Point 1B Fill Tube
16. Fill Point 1B Vapor Recovery
17. Pump atop Tank 1B
18. ATG Monitor in tank 1B
19. Tank 1 Interstitial Pressure
20. Fill Point for Tank 3
21. Fill Tube for Tank 3
22. Fill Point 3 Vapor Recovery
23. Pump atop Tank #3
24. ATG Sensor in Tank #3
25. Tank 3 Interstitial Pressure
26. Bottom of Dispenser

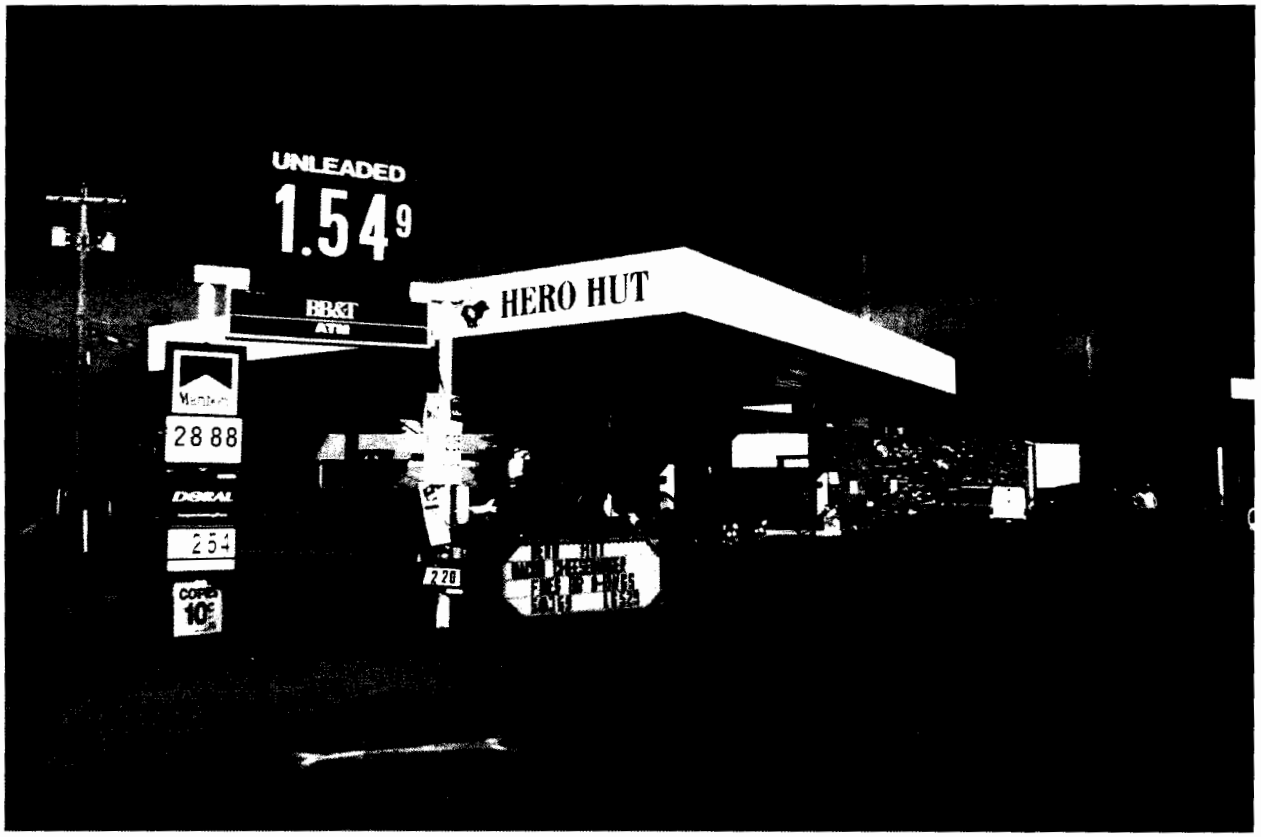


DORSEY AVENUE

North

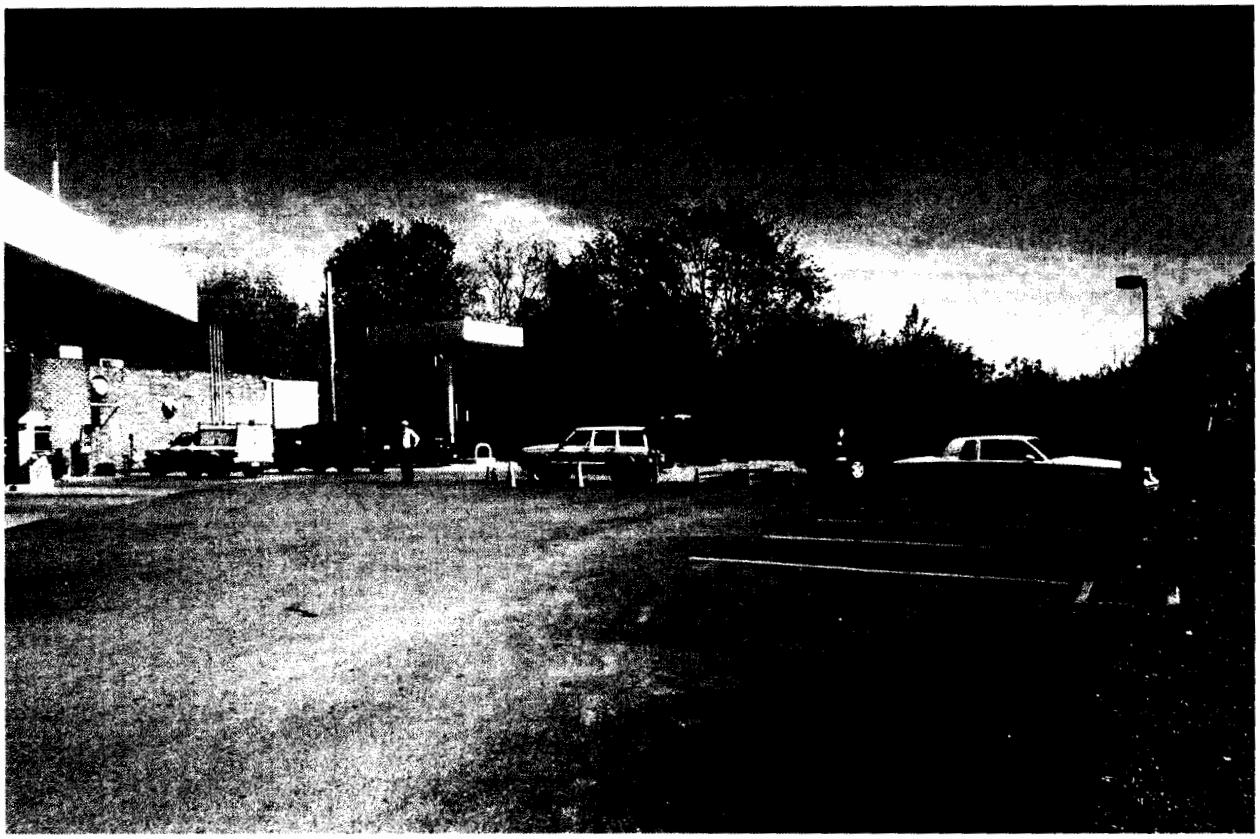
Clark S. Conover

November 13, 2003
Date



Dairy Mart #6
Morgantown, WV
ID #3-103960
Inspected: October 20, 2003
Inspector: Clark S. Conover
EPA/RIII/Wheeling
Photo#: 1

This photo depicts the station.



Dairy Mart #6
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Photo#: 2

This photo depicts the station with the tank access points in the background.

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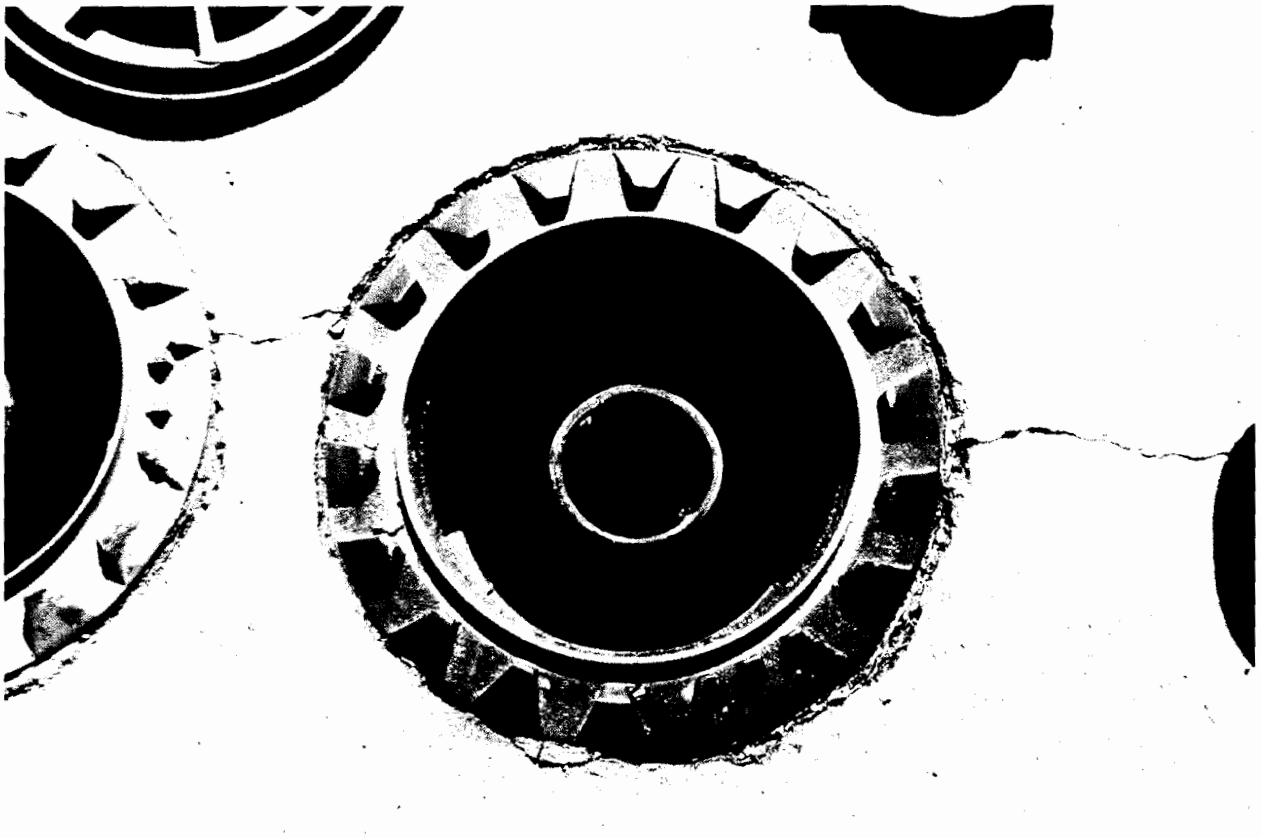
Photo#: 3

This photo depicts the tank access points.



Dairy Mart #6
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Photo#: 4

This photo depicts the fill point for compartment 1A.

Dairy Mart #6
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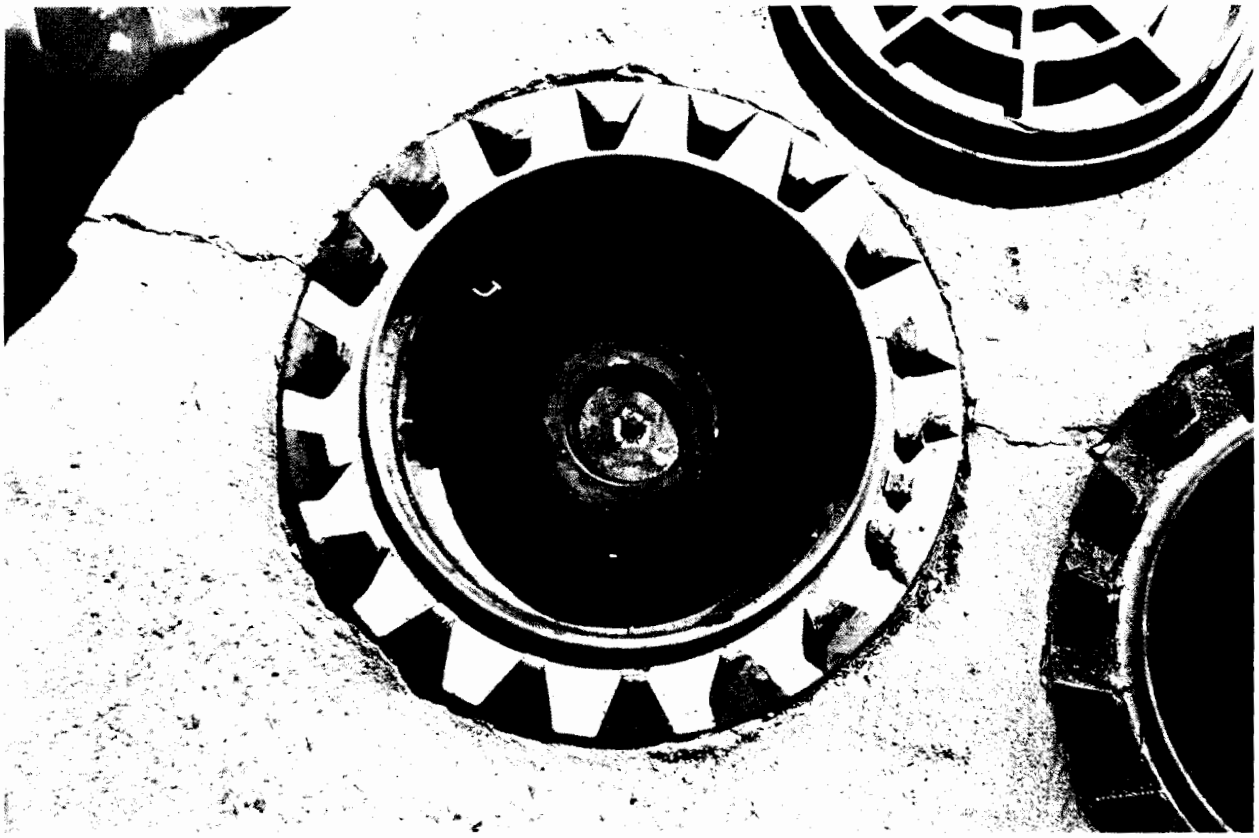
Photo#: 5

This photo depicts the fill tube for compartment 1A.



Dairy Mart #6
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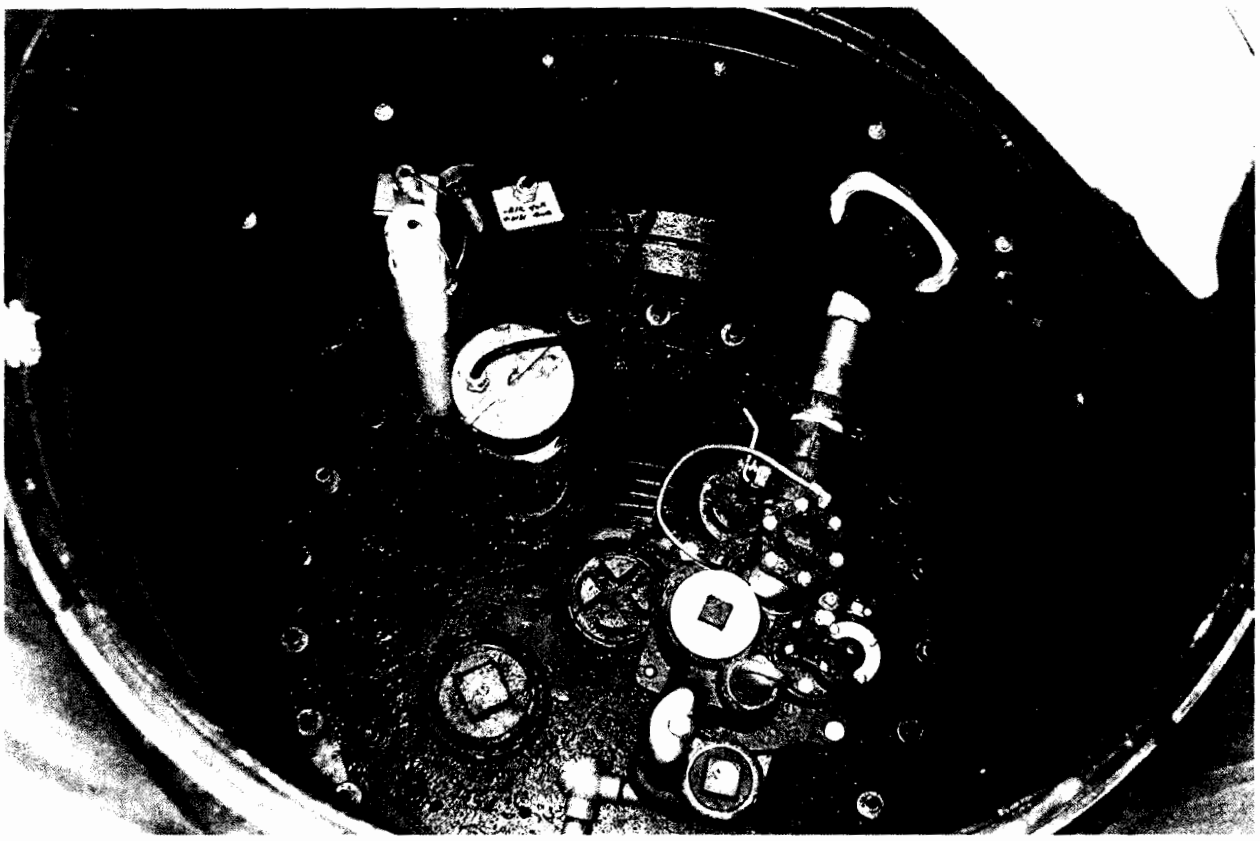
Photo#: 6

This photo depicts the vapor recovery point for compartment 1A.



Dairy Mart #6
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Photo#: 7

This photo depicts the pump atop compartment 1A.

Dairy Mart #6
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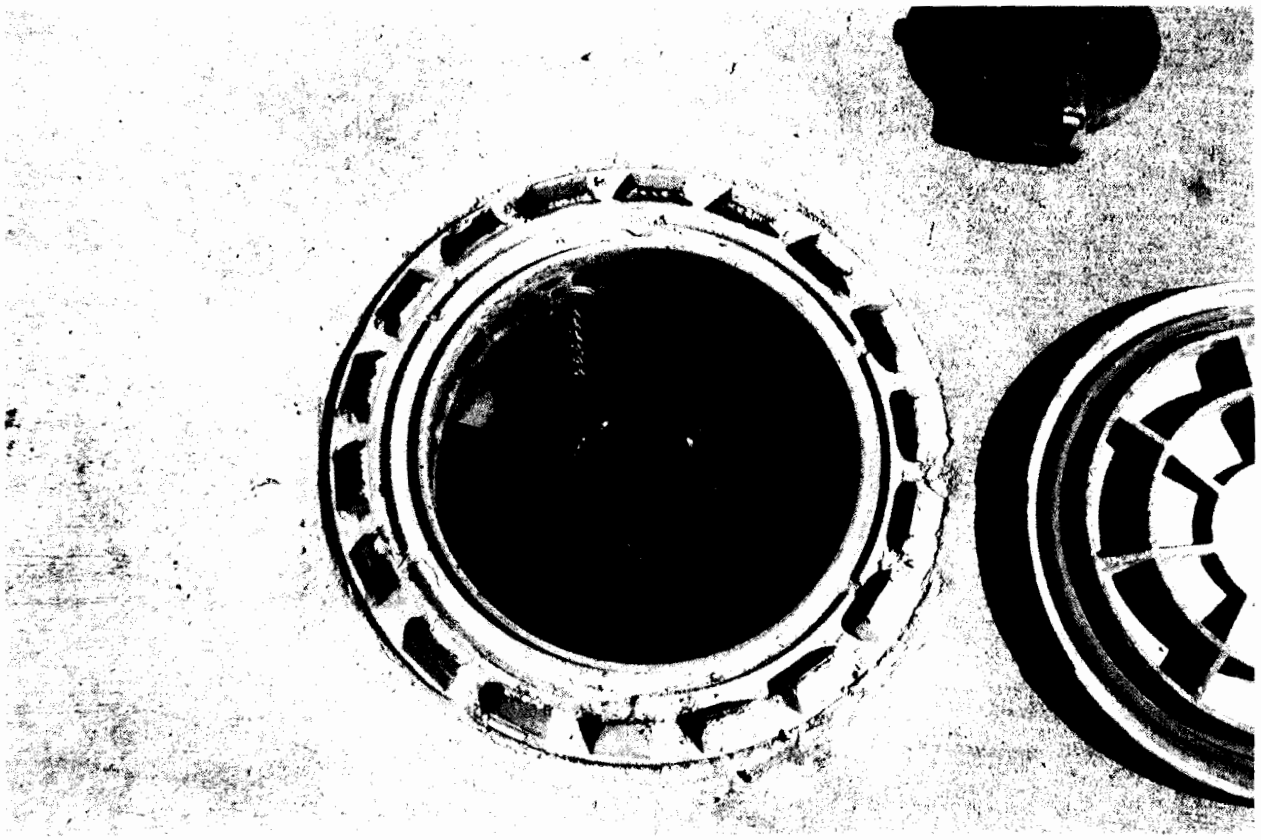
Photo#: 8

This photo depicts the fill point for tank #2.



Dairy Mart #6
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ID #3-103960
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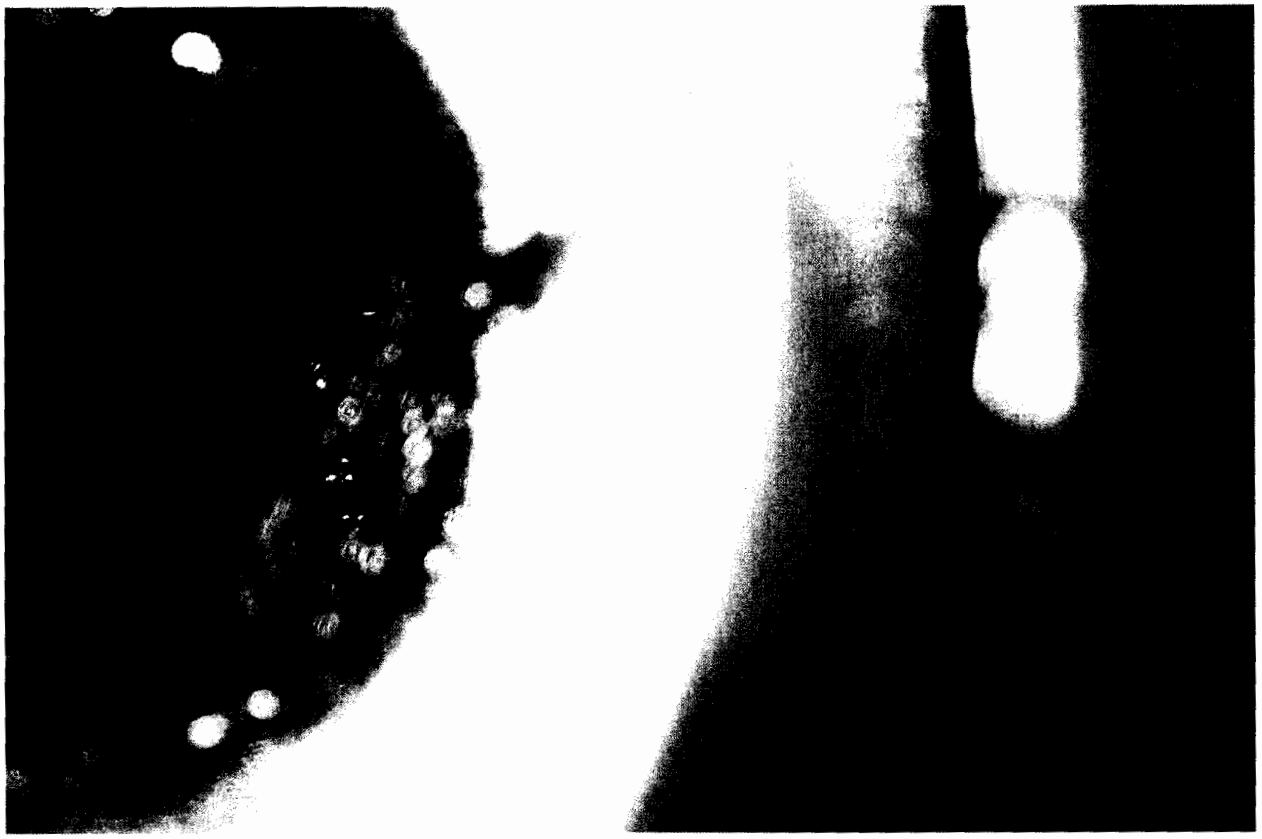
Photo#: 9

This photo depicts the broken vapor recovery port for tank 2.



Dairy Mart #6
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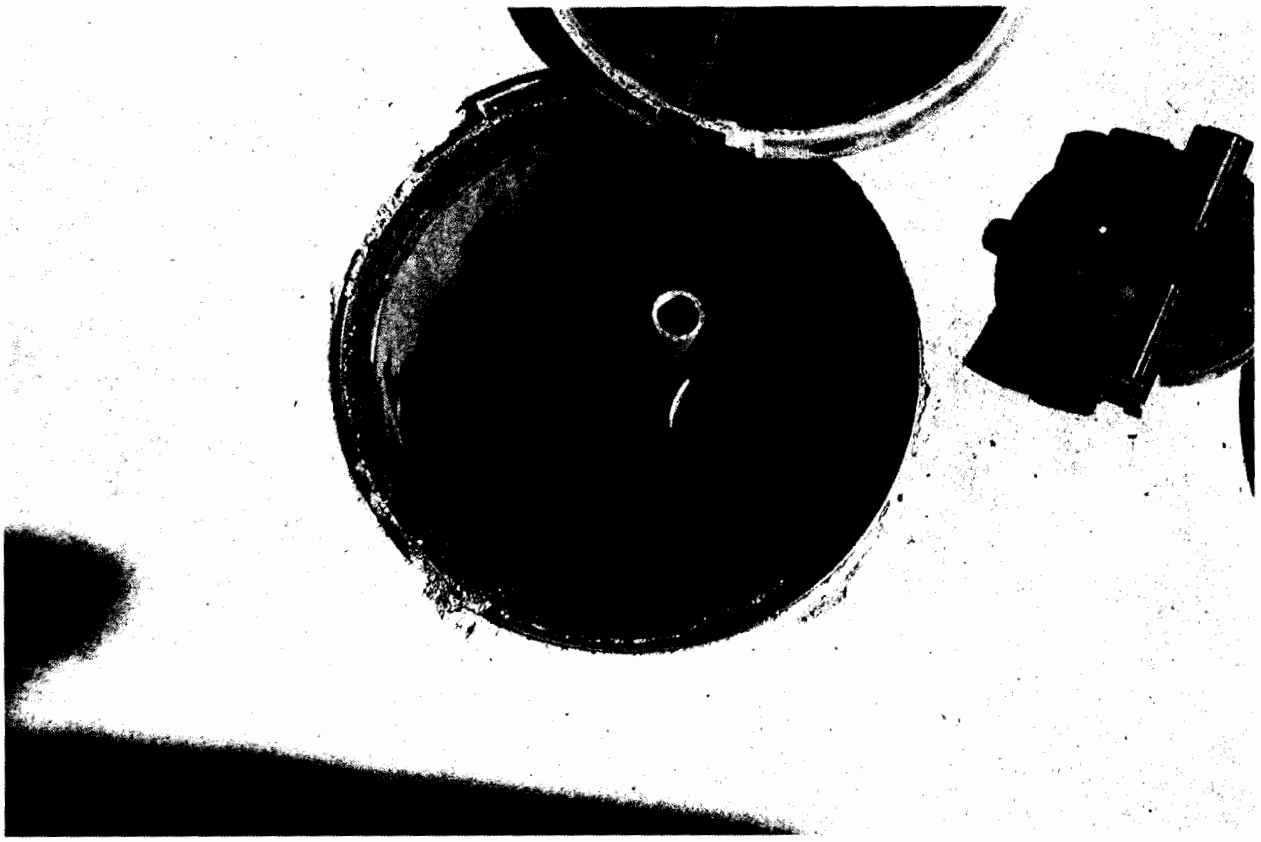
Photo#: 10

This photo depicts the screened fill tube in tank #2.



Dairy Mart #6
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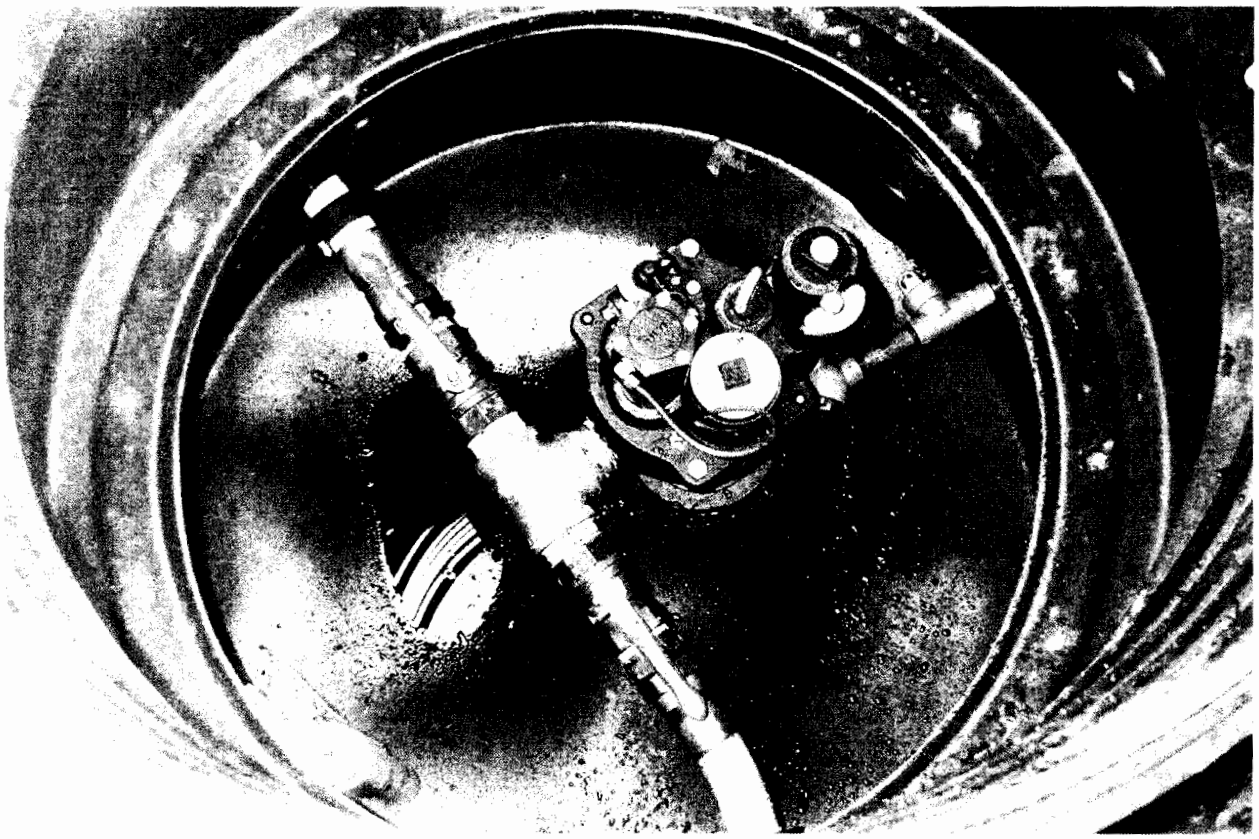
Photo#: 11

This photo depicts the interstitial monitoring pressure on tank #2.



Dairy Mart #6
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Photo#: 12

This photo depicts the pump atop tank #2.

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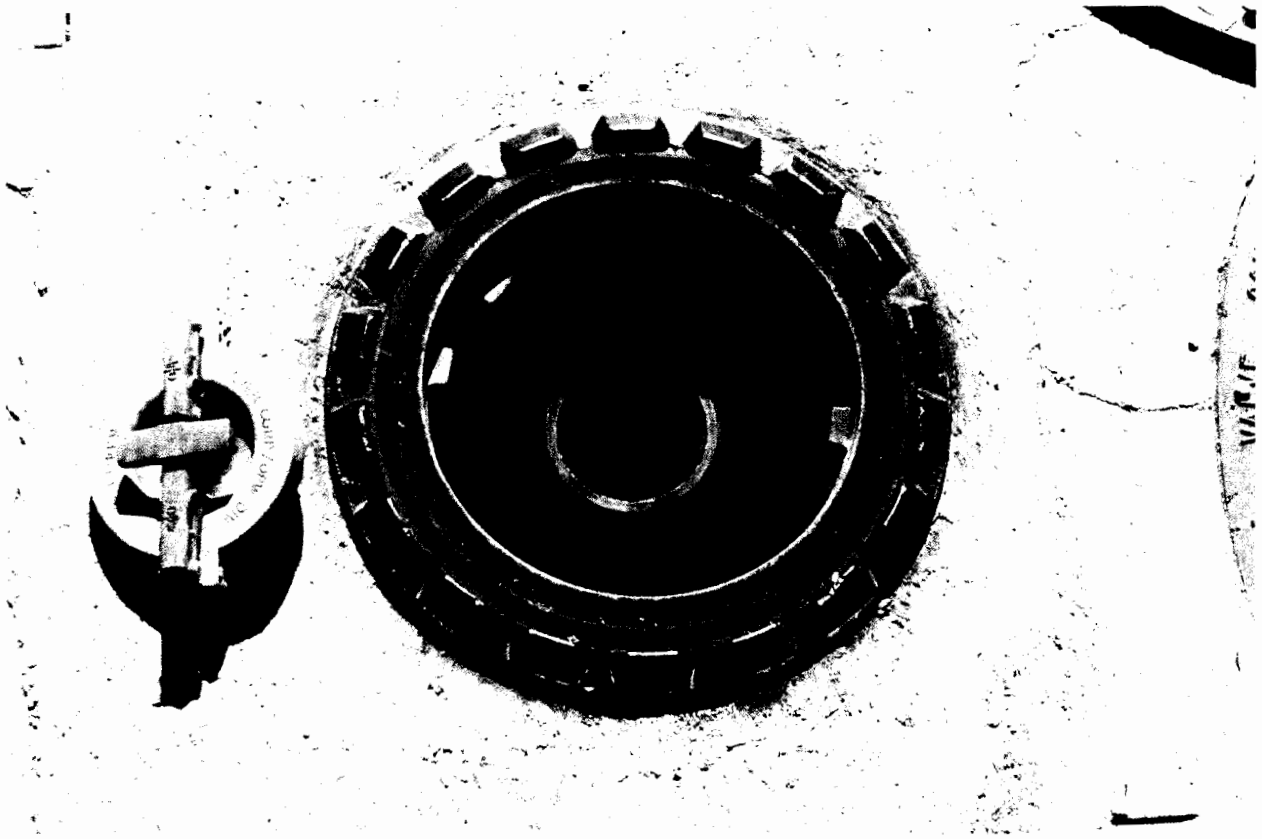
Photo#: 13

This photo depicts the ATG monitor in tank #2.



Dairy Mart #6
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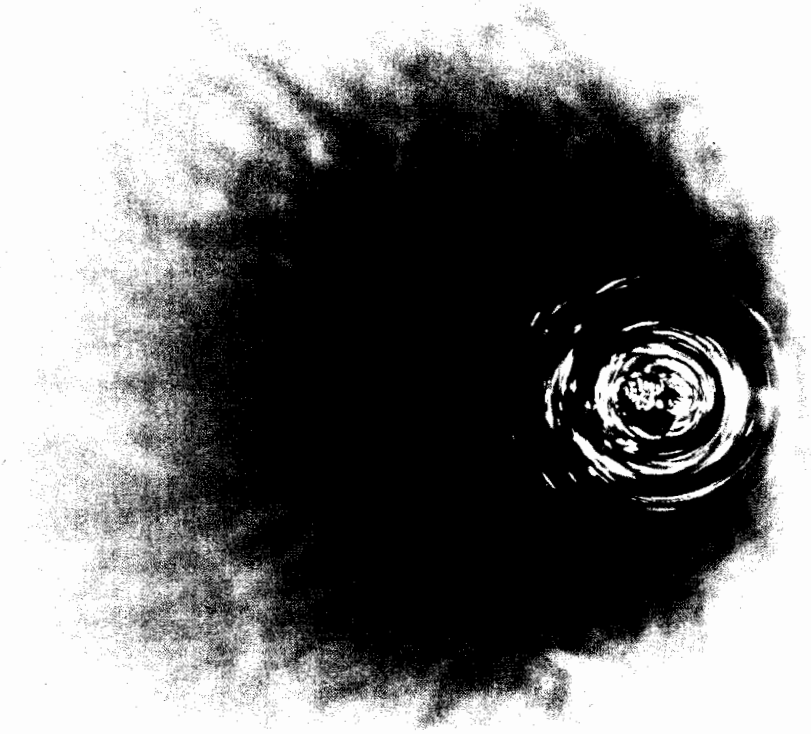
Photo#: 14

This photo depicts the fill point for compartment 1B.



Dairy Mart #6
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Photo#: 15

This photo depicts the fill tube into compartment 1B.

Dairy Mart #6
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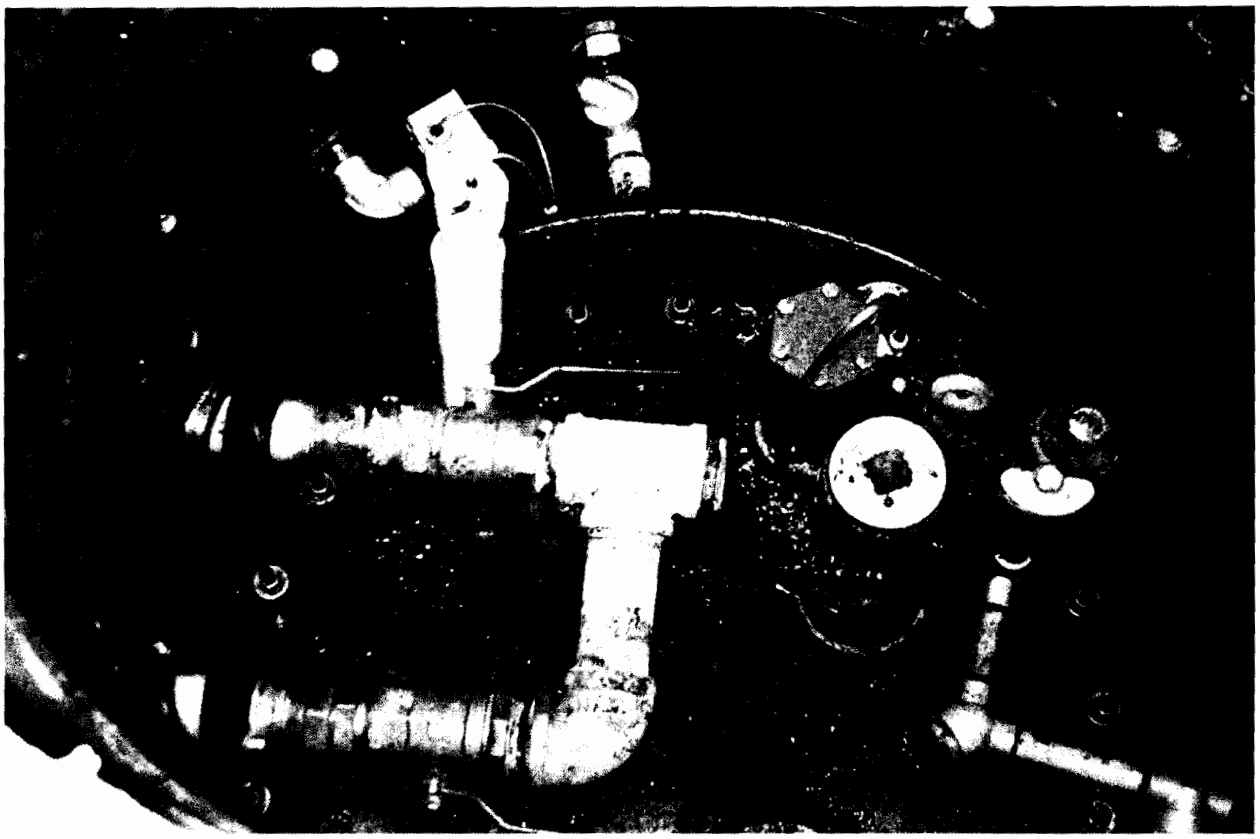
Photo#: 16

This photo depicts the vapor recovery point for compartment 1B.



Dairy Mart #6
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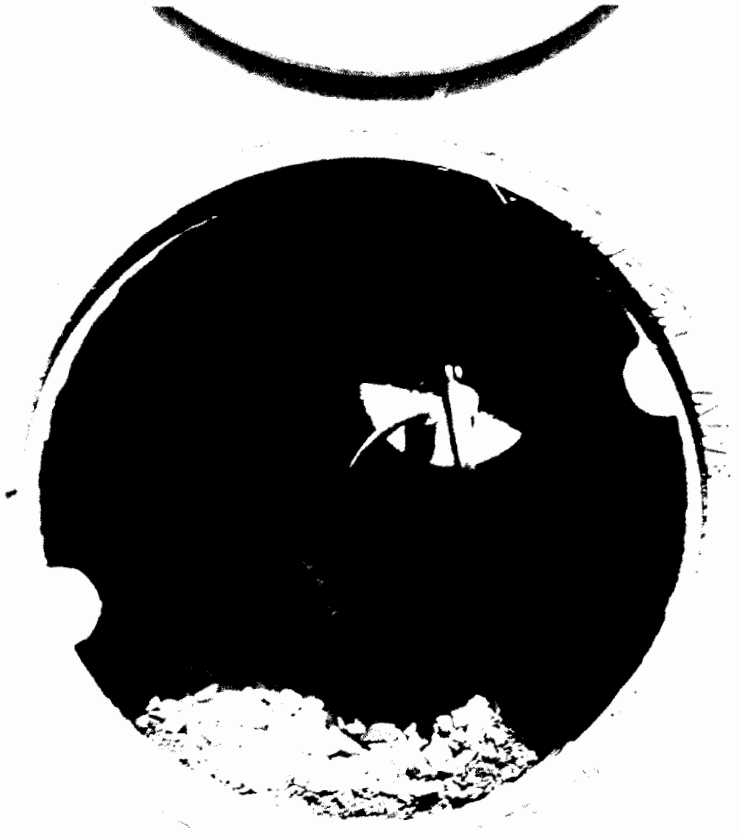
Photo#: 17

This photo depicts the pump atop compartment 1B.



Dairy Mart #6
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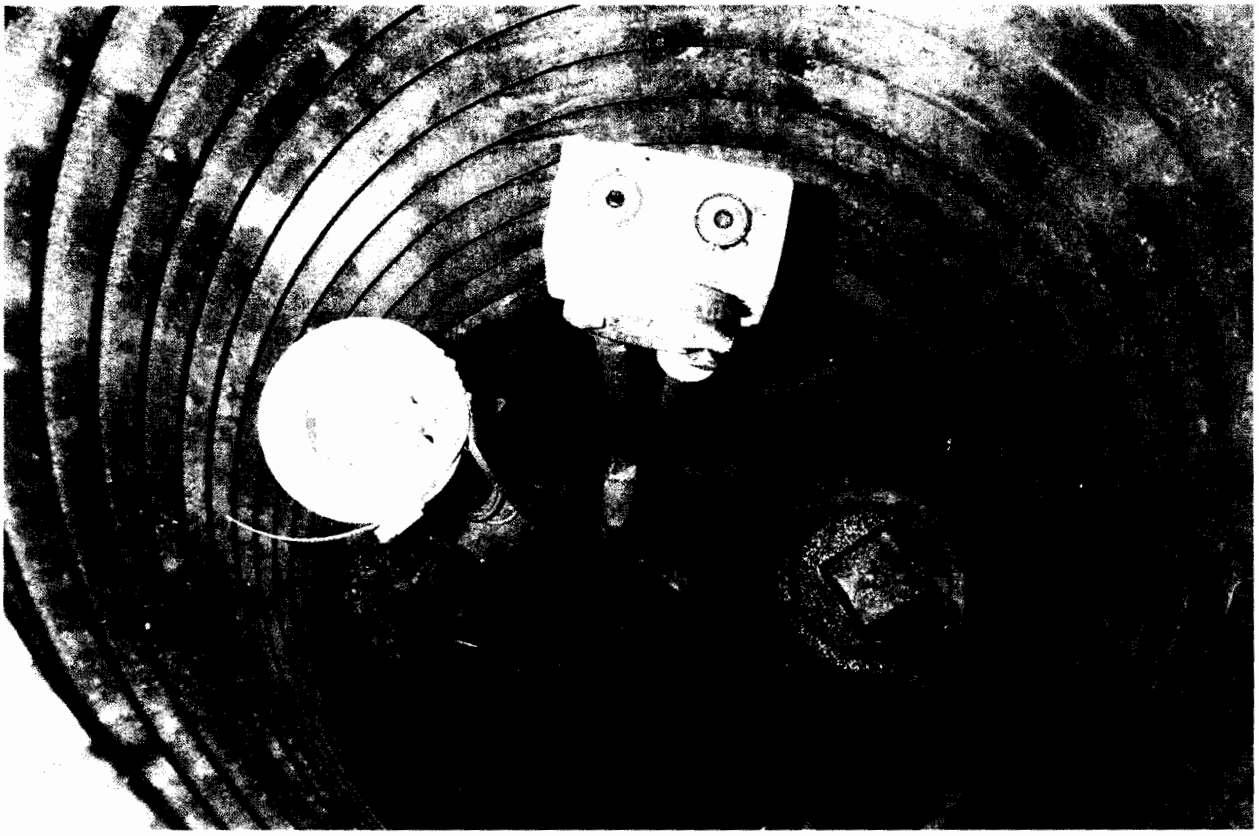
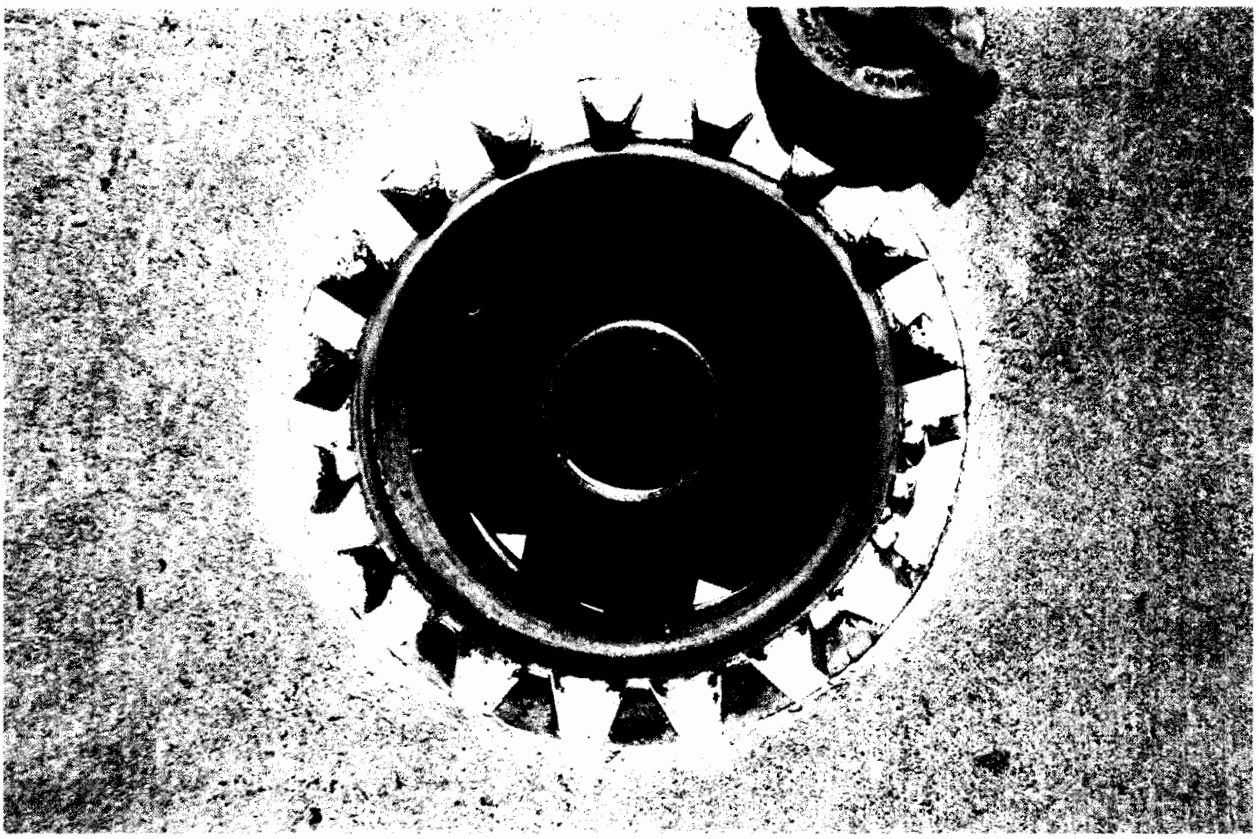
Photo#: 18

This photo depicts the ATG sensor in compartment 1B.



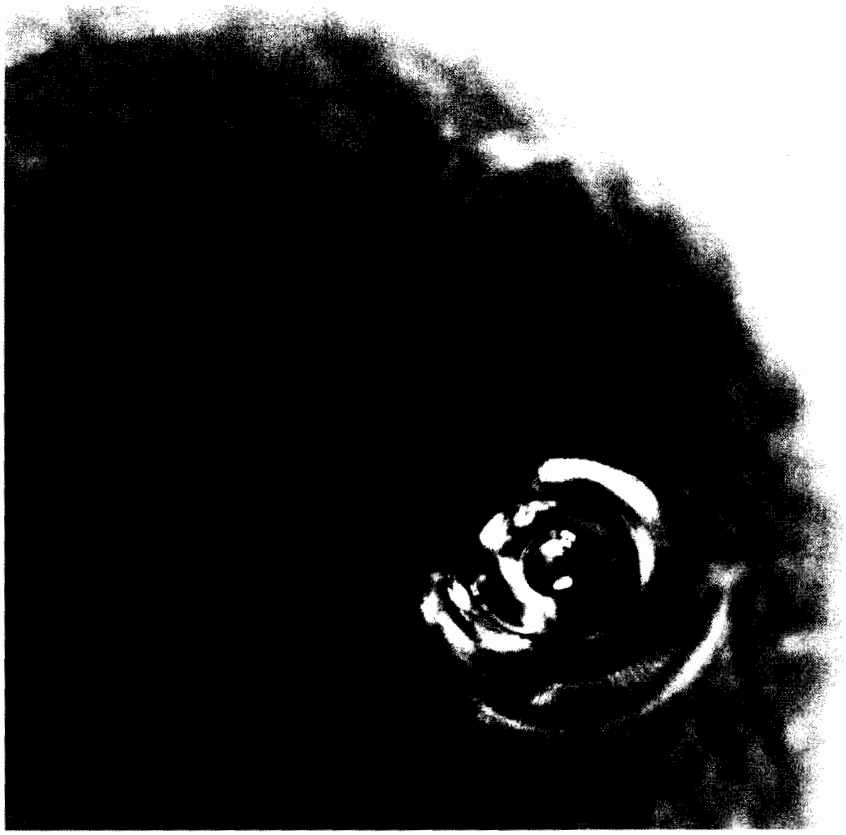
Dairy Mart #6
Morgantown, WV
ID #3-103960
Inspected: October 20, 2003
Inspector: Clark S. Conover
EPA/RIII/Wheeling
Photo#: 19

This photo depicts the interstitial vacuum on compartment 1B.



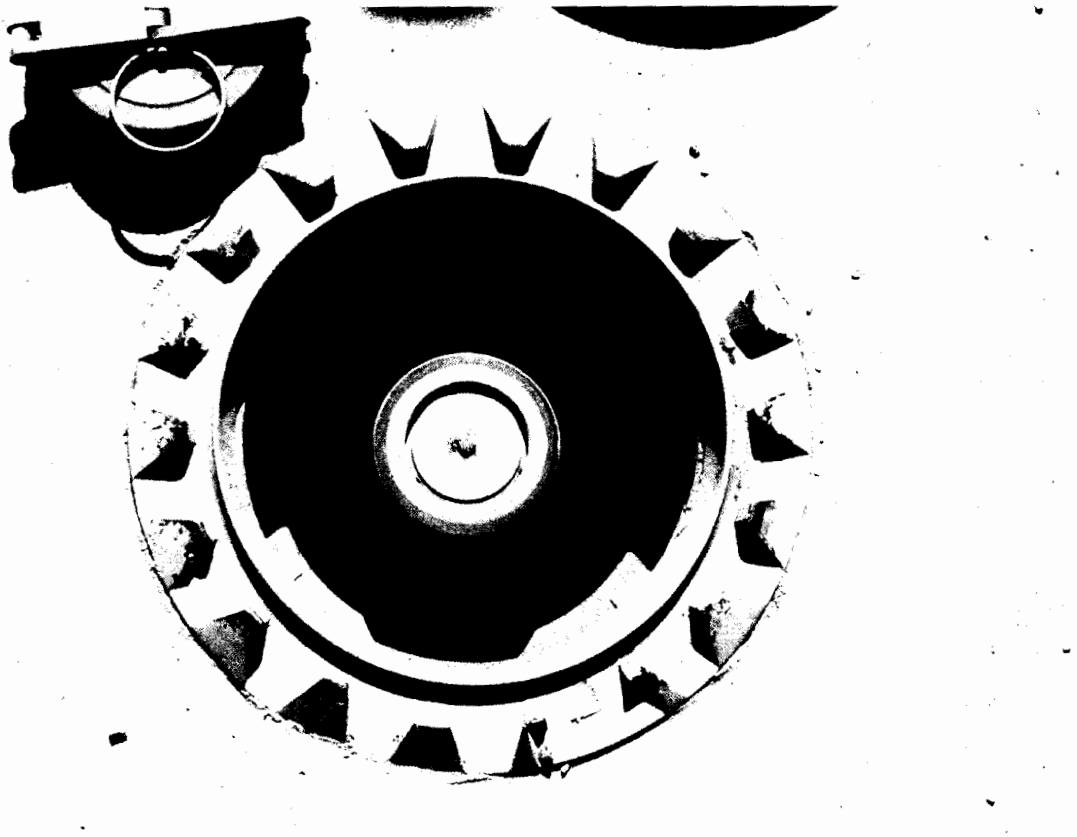
Dairy Mart #6
Morgantown, WV
ID #3-103960
Inspected: October 20, 2003
Inspector: Clark S. Conover
EPA/RIII/Wheeling
Photo#: 20

This photo depicts the fill point on tank #3.



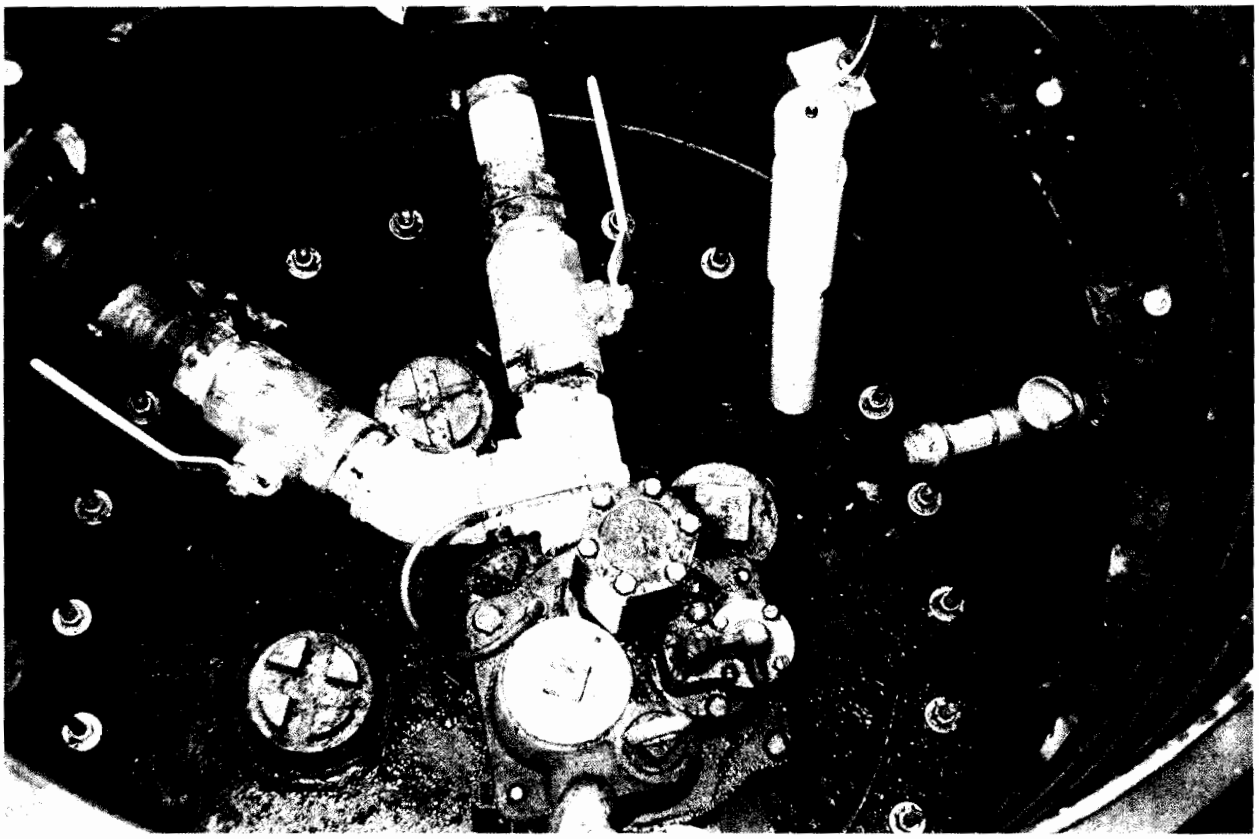
Dairy Mart #6
Morgantown, WV
ID #3-103960
Inspected: October 20, 2003
Inspector: Clark S. Conover
EPA/RIII/Wheeling
Photo#: 21

This photo depicts the fill tube on tank #3.



Dairy Mart #6
Morgantown, WV
ID #3-103960
Inspected: October 20, 2003
Inspector: Clark S. Conover
EPA/RIII/Wheeling
Photo#: 22

This photo depicts the vapor recovery on tank #3.

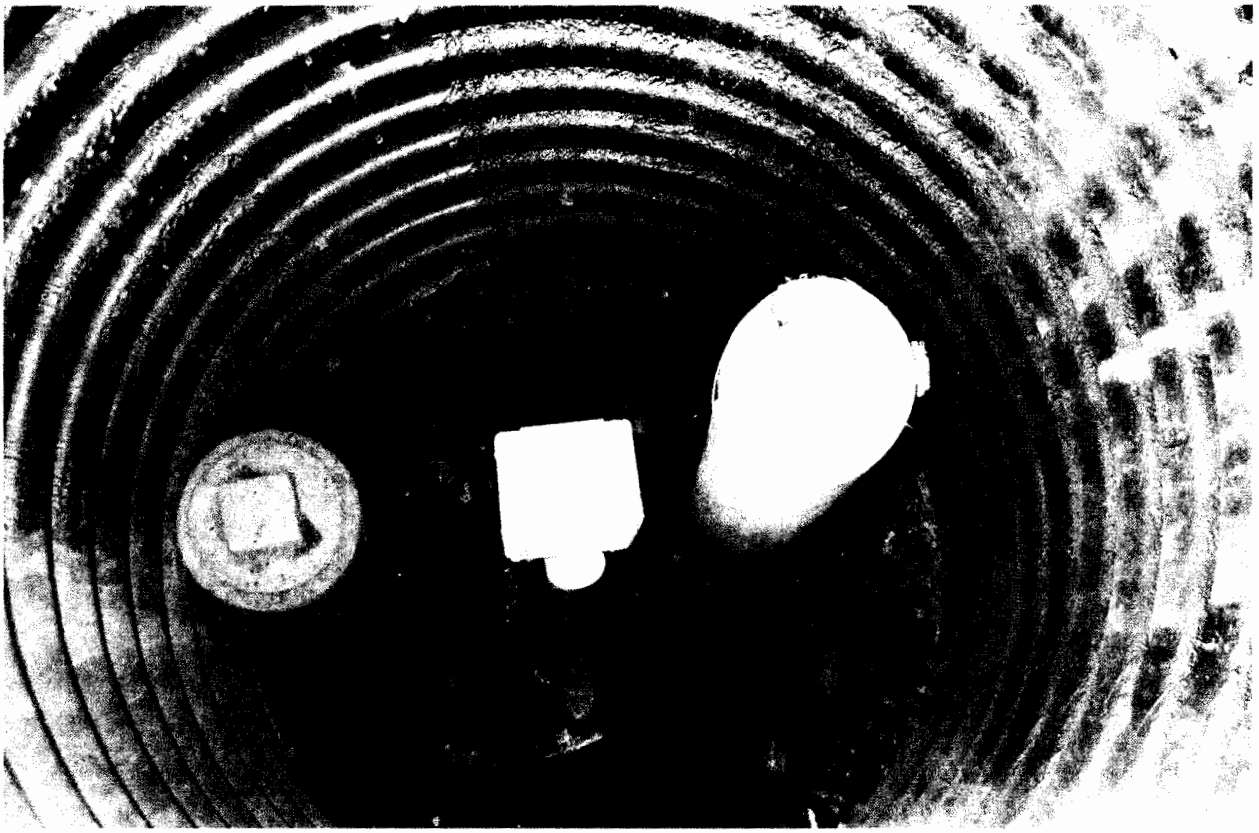


Dairy Mart #6
Morgantown, WV
ID #3-103960
Inspected: October 20, 2003
Inspector: Clark S. Conover
EPA/RIII/Wheeling
Photo#: 23

This photo depicts the pump sump atop tank #3.

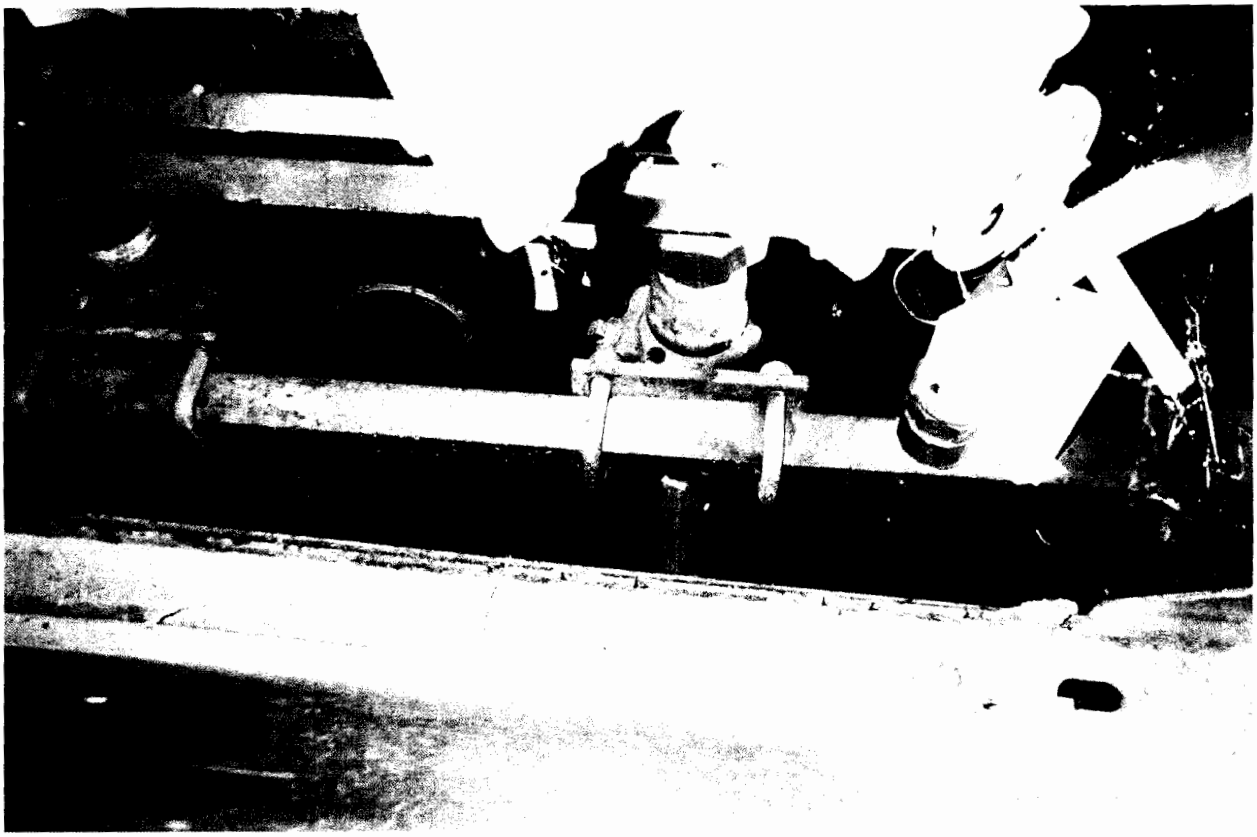
Dairy Mart #6
Morgantown, WV
ID #3-103960
Inspected: October 20, 2003
Inspector: Clark S. Conover
EPA/RIII/Wheeling
Photo#: 24

This photo depicts the ATG sensor in tank #3.



Dairy Mart #6
Morgantown, WV
ID #3-103960
Inspected: October 20, 2003
Inspector: Clark S. Conover
EPA/RIII/Wheeling
Photo#: 25

This photo depicts the interstitial vacuum gauge.



Dairy Mart #6
Morgantown, WV
ID #3-103960
Inspected: October 20, 2003
Inspector: Clark S. Conover
EPA/RIII/Wheeling
Photo#: 26

This photo depicts the area under the dispenser.

ATTACHMENT #2

Notice of Inspection

U.S. ENVIRONMENTAL PROTECTION AGENCY (REGION III)

NOTICE OF INSPECTION

Resource Conservation and Recovery Act (RCRA) Public Law 94-580, as amended.
Subtitle I Underground Storage Tanks

Date	Inspector	Hour IN: / OUT:	Facility Name
10/20/03	C. Conover		Dairy Mart Foods # 6

EPA/STATE ID#: 3-103960

Facility Representative(s): Sharon Bowser

Phone # (304)/(-)

Street: 1205 Dorsey Ave

City	State	Zip
Morgantown	WV	26505

Reason for Inspection: Entry by Consent: ( ) Warrant: ( )

_____ To determine the extent of compliance with the above referenced law, which may require the collection of samples, documents, and/or photographs.

_____ Other (Specify) _____

Documents, and/or Photos collected (describe below)

1. Photos of Station / UST Related Equip / leak detection records, etc.
2.
3.
4.
5.
6.

The facts established by this inspection will be reviewed by personnel in the EPA Region Office.
A final determination of your facility's compliance with the EPA regulations will be made as a result of this review.
The review may reveal additional violations.

Receipt of this Notice of Inspection is acknowledged.

Sharon Bowser
(Signature of facility representative)

Signature of Lead Inspector

C. Conover

Assisting Inspectors (EPA/Contr./State)

ATTACHMENT #3

Location Map

ATTACHMENT #4

UST Leak Detection Records

&

ATG Print-Outs

DAIRY MART NO.6
1205 DORSEY AVE.
MORGANTOWN WV.

OCT 20, 2003 12:04 PM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:KEROSENE
VOLUME = 1732 GALS
ULLAGE = 3340 GALS
90% ULLAGE= 2832 GALS
TC VOLUME = 1727 GALS
HEIGHT = 47.14 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 64.7 DEG F

T 2:DIESEL
VOLUME = 1565 GALS
ULLAGE = 8587 GALS
90% ULLAGE= 7571 GALS
TC VOLUME = 1561 GALS
HEIGHT = 20.30 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 65.0 DEG F

T 3:SUPER
VOLUME = 1258 GALS
ULLAGE = 13854 GALS
90% ULLAGE= 12342 GALS
TC VOLUME = 1254 GALS
HEIGHT = 17.38 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 64.2 DEG F

T 4:UNLEADED
VOLUME = 7134 GALS
ULLAGE = 12946 GALS
90% ULLAGE= 10938 GALS
TC VOLUME = 7118 GALS
HEIGHT = 48.55 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 63.2 DEG F

* * * * * END * * * * *

DAIRY MART NO.6
1205 DORSEY AVE.
MORGANTOWN WV.

OCT 20, 2003 12:03 PM

LIQUID STATUS

OCT 20, 2003 12:03 PM

L 1:DIESEL
SENSOR NORMAL

DAIRY MART NO.6
1205 DORSEY AVE.
MORGANTOWN WV.

OCT 20, 2003 12:03 PM

LIQUID STATUS

OCT 20, 2003 12:03 PM

L 2:KERO
SENSOR NORMAL

DAIRY MART NO.6
1205 DORSEY AVE.
MORGANTOWN WV.

OCT 20, 2003 12:03 PM

LIQUID STATUS

OCT 20, 2003 12:03 PM

L 3:SUPER
SENSOR NORMAL

DAIRY MART NO.6
1205 DORSEY AVE.
MORGANTOWN WV.

OCT 20, 2003 12:03 PM

LIQUID STATUS

OCT 20, 2003 12:03 PM

L 4:UNLEADED
SENSOR NORMAL

DAIRY MART NO.6
1205 DORSEY AVE.
MORGANTOWN WV.

OCT 20, 2003 12:03 PM

CSLD TEST RESULTS

OCT 20, 2003 12:03 PM

T 1:KEROSENE
PROBE SERIAL NUM 049474

0.2 GAL/HR TEST
PER: OCT 20, 2003 PASS

DAIRY MART NO.6
1205 DORSEY AVE.
MORGANTOWN WV.

OCT 20, 2003 12:03 PM

CSLD TEST RESULTS

OCT 20, 2003 12:03 PM

T 2:DIESEL
PROBE SERIAL NUM 066036

0.2 GAL/HR TEST
PER: OCT 20, 2003 PASS

DAIRY MART NO.6
1205 DORSEY AVE.
MORGANTOWN WV.

OCT 20, 2003 12:03 PM

CSLD TEST RESULTS

OCT 20, 2003 12:03 PM

T 3:SUPER
PROBE SERIAL NUM 049470

0.2 GAL/HR TEST
PER: OCT 20, 2003 PASS

DAIRY MART NO.6
1205 DORSEY AVE.
MORGANTOWN WV.

OCT 20, 2003 12:03 PM

CSLD TEST RESULTS

OCT 20, 2003 12:03 PM

T 4:UNLEADED
PROBE SERIAL NUM 011478

0.2 GAL/HR TEST
PER: OCT 20, 2003 PASS